## STATEMENT TO

## ASSEMBLY, No. 5562

with Assembly Floor Amendments (Proposed by Assemblyman BENSON)

ADOPTED: DECEMBER 7, 2023

These floor amendments would:

- (1) add definitions for "capacity demand charge" and "distribution demand charge," and clarify the definition of "load factor";
- (2) clarify that tariffs required to be developed under the bill must utilize alternatives to distribution demand charges (rather than alternatives to traditional demand-based rate structures);
- (3) provide that tariffs must establish cost parity (rather than cost equity) between commercial electric vehicle tariffs and residential tariffs;
- (4) remove requirements for tariffs to accelerate third-party investment in electric vehicle charging infrastructure and to promote electric vehicle adoption in the State;
- (5) require that tariffs remain neutral with respect to the various types of electric vehicle charging technology only if the neutrality would not discourage innovation;
- (6) provide that the BPU may require customers who participate in an alternative rate structure developed under the bill to provide certain data to the BPU;
- (7) remove a provision that would have prohibited utilities from assessing subscription charges and other non-volumetric tariff structures on direct current fast charging facilities unless the BPU had approved the utility's tariff submitted pursuant to the bill; and
- (8) require, commencing 180 days (rather than 60 days) after the bill's enactment, electric public utilities to either discontinue assessing capacity and distribution demand charges on direct current fast charging facilities; or to implement an operating cost relief mechanism.