

ASSEMBLY, No. 1691

STATE OF NEW JERSEY

219th LEGISLATURE

PRE-FILED FOR INTRODUCTION IN THE 2020 SESSION

Sponsored by:

Assemblyman JOHN J. BURZICHELLI

District 3 (Cumberland, Gloucester and Salem)

SYNOPSIS

Requires public utility holding companies owning electric generation and electric transmission facility assets to divest either all electric generation or all electric transmission facility assets to unaffiliated companies.

CURRENT VERSION OF TEXT

Introduced Pending Technical Review by Legislative Counsel.



1 **AN ACT** concerning the divestment of certain electric generation
2 and transmission facility assets and supplementing Title 48 of the
3 Revised Statutes.

4
5 **BE IT ENACTED** *by the Senate and General Assembly of the State*
6 *of New Jersey:*

7
8 1. As used in P.L. , c. (C.) (pending before the
9 Legislature as this bill):

10 “Affiliate” means any entity that directly or indirectly controls,
11 is under common control with, or is controlled by, a public utility
12 holding company.

13 “Board” shall have the same meaning as provided in section 3 of
14 P.L.1999, c.23 (C.48:3-51).

15 “Electric generation facility” means any real property in this
16 State and rights therein, including, but not limited to, lines,
17 structures, equipment, and other real property that is, or will be,
18 acquired, constructed, and operated in this State, for or in
19 connection with the generation, but not the transmission or
20 distribution, of electricity in this State by a public utility holding
21 company.

22 “Electric transmission facility” means any real property in this
23 State and rights therein, including, but not limited to, lines,
24 structures, equipment, and other real property that is, or will be,
25 acquired, constructed, and operated in this State, for or in
26 connection with the transmission, but not the generation or
27 distribution, of electricity in this State by a public utility holding
28 company.

29 “Generation stranded cost” means the amount that the net cost of
30 a public utility holding company’s electric generation facility
31 assets, as determined by the board, exceeds the market value of
32 those assets.

33 “Public utility holding company” shall have the same meaning as
34 provided in section 3 of P.L.1999, c.23 (C.48:3-51) and shall
35 include any affiliate of the public utility holding company.

36 “Transmission stranded cost” means the amount that the net cost
37 of a public utility holding company’s electric transmission facility
38 assets, as determined by the board, exceeds the market value of
39 those assets.

40
41 2. a. The board shall require any public utility holding
42 company that owns electric generation facility assets and electric
43 transmission facility assets in this State to, after board approval,
44 divest either: (1) all of its electric transmission facility assets and
45 operations to an unaffiliated company not owning electric
46 generation facility assets in this State; or (2) all of its electric
47 generation facility assets and operations to an unaffiliated company
48 not owning electric transmission facility assets in this State. Any

1 divestment required by the board pursuant to this subsection shall
2 be completed within 18 months of the board's order, unless the
3 board grants a one-time, six-month extension for good cause. The
4 parties subject to the divestment shall give notice to the board
5 within 10 days following the completion of the divestment.

6 b. The board shall ensure fair compensation to the public utility
7 holding company for any property divested pursuant to subsection
8 a. of this section. The board may authorize any divestment at less
9 than the net value of the electric generation facility assets or electric
10 transmission facility assets if generation stranded cost recovery or
11 transmission stranded cost recovery is ordered for the divesting
12 public utility holding company. For any divesting public utility
13 holding company that shall receive generation stranded cost
14 recovery or transmission stranded cost recovery under a board
15 order:

16 (1) Any amount of generation stranded cost recovery or
17 transmission stranded cost recovery may be securitized.

18 (2) Generation stranded cost recovery or transmission stranded
19 cost recovery may be amortized over a period not to exceed five
20 calendar years.

21 (3) The costs of implementing the divestment shall be
22 recoverable by the divesting public utility holding company to the
23 extent that the board determines the costs to be reasonably
24 necessary to carry out the divestment.

25 (4) The board shall require the divesting public utility holding
26 company seeking generation stranded cost recovery or transmission
27 stranded cost recovery to demonstrate that it has taken all
28 reasonable steps to minimize its generation stranded costs or
29 transmission stranded costs as a precondition to transmission
30 stranded cost recovery.

31 c. Following the divestment of the electric generation facility
32 assets or electric transmission facility assets of a public utility
33 holding company pursuant to subsection a. of this section, the board
34 shall order an adjustment to the rate base of the public utility
35 holding company applicable to electric distribution service and
36 compensate ratepayers for any proceeds realized by the public
37 utility holding company from the divestment that are attributable to
38 ratepayer funds used to construct and maintain the electric
39 generation facility assets or the electric transmission facility assets
40 prior to divestment.

41 d. Nothing in P.L. , c. (C.) (pending before the
42 Legislature as this bill) shall affect the ownership, operation, or
43 control of an electric distribution system or electric distribution
44 service by a public utility holding company.

45
46 3. This act shall take effect immediately, but shall remain
47 inoperative for 90 days following the date of enactment.

STATEMENT

This bill requires any public utility holding company that owns electric generation facility assets and electric transmission facility assets in this State to divest either: (1) all of its electric transmission facility assets and operations to an unaffiliated company not owning electric generation assets in this State; or (2) all of its electric generation facility assets and operations to an unaffiliated company not owning electric transmission assets in this State.

The bill provides for generation asset stranded cost recovery transmission asset stranded cost recovery for divesting public utility holding companies if certain conditions are met. Following a divestment of the electric generation facility assets or the electric transmission facility assets of a public utility holding company, the Board of Public Utilities is to order an adjustment to the rate base of the public utility holding company applicable to electric distribution service to compensate ratepayers for any proceeds gained by the public utility holding company from the divestment that are attributable to ratepayer funds used to construct and maintain the electric generation facility assets or the electric transmission facility assets prior to divestment. The provisions of the bill are not to affect the ownership, operation, or control of an electric distribution system or electric distribution service by a public utility holding company.