

ASSEMBLY, No. 4095

STATE OF NEW JERSEY

219th LEGISLATURE

INTRODUCED MAY 7, 2020

Sponsored by:

Assemblyman RONALD S. DANCER

District 12 (Burlington, Middlesex, Monmouth and Ocean)

SYNOPSIS

Prohibits electric and gas public utilities from disqualifying certain residential customers if enrolled in government energy aggregation program.

CURRENT VERSION OF TEXT

As introduced.



1 AN ACT concerning government energy aggregation programs and
2 amending P.L.2003, c.24.

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4 BE IT ENACTED by the Senate and General Assembly of the State
5 of New Jersey:

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7 1. Section 2 of P.L.2003, c.24 (C.48:3-93.2) is amended to read
8 as follows:

9 2. a. The provisions of the "Administrative Procedure Act,"
10 P.L.1968, c.410 (C.52:14B-1 et seq.) to the contrary
11 notwithstanding, within 90 days of the effective date of P.L.2003,
12 c.24 (C.48:3-93.1 et al.) the Board of Public Utilities shall adopt
13 rules and regulations authorizing an electric public utility or a gas
14 public utility, upon the request of the governing body of a county
15 or municipality, to assist a government aggregator that is a
16 municipality or a county in establishing a government energy
17 aggregation program. The rules and regulations adopted pursuant to
18 this section shall be effective as rules and regulations immediately
19 upon filing with the Office of Administrative Law and shall be
20 effective for a period not to exceed 18 months, and shall, thereafter,
21 be amended, adopted, or readopted by the board pursuant to the
22 provisions of the "Administrative Procedure **Act.**" Act,
23 P.L.1968, c.410 (C.52:14B-1 et seq.). The rules and regulations
24 adopted pursuant to this section shall set forth a process for the
25 establishment of a government energy aggregation that: (1) requires
26 a government aggregator that is a municipality or a county to
27 establish a government energy aggregation program by ordinance or
28 resolution, as appropriate, and to award a contract for the
29 government energy aggregation program to a licensed electric
30 power supplier or licensed gas supplier pursuant to the "Local
31 Public Contracts Law," P.L.1971, c.198 (C.40A:11-1 et seq.),
32 provided, however, that such an award may be made on the basis of
33 the most advantageous proposal, price, and other factors
34 considered; (2) includes residential customers on an opt-out basis
35 prior to the solicitation of bids from a licensed electric power
36 supplier or licensed gas supplier and non-residential customers on
37 an opt-in basis; (3) requires an electric public utility or gas public
38 utility, as the case may be, to notify utility customers, after the
39 adoption of an ordinance or resolution, of the proposed government
40 energy aggregation program and of the customer's right to decline
41 to participate in the program; (4) requires an electric public utility
42 or a gas public utility, as the case may be, to provide appropriate
43 customer information to a government aggregator that is a
44 municipality or a county after the government aggregator has
45 awarded a contract for a government energy aggregation program to

EXPLANATION – Matter enclosed in bold-faced brackets **thus** in the above bill is
not enacted and is intended to be omitted in the law.

Matter underlined thus is new matter.

1 a licensed electric power supplier or licensed gas supplier, as the
2 case may be; (5) provides that an electric public utility or a gas
3 public utility shall exercise reasonable care in the disclosure of
4 customer information pursuant to this section but shall not be
5 responsible for errors or omissions in the preparation or the content
6 of the customer information; (6) provides that an electric public
7 utility or gas public utility shall not disclose to any governing body,
8 licensed electric power supplier, or licensed gas supplier the name,
9 load profile, or any other customer information about a non-
10 residential customer prior to that non-residential customer opting in
11 to the government energy aggregation program; and (7) authorizes
12 an electric public [utilities and] utility or gas public [utilities]
13 utility to prioritize requests made by a governing [bodies] body
14 pursuant to this section.

15 b. (1) The rules and regulations adopted by the board
16 pursuant to this section shall provide for the recovery by an electric
17 public utility or a gas public utility of all reasonable costs incurred
18 by the electric public utility or gas public utility in implementing
19 **[a]** government energy aggregation and all reasonable costs
20 incurred in assisting a governing body considering a government
21 energy aggregation program. The rules and regulations shall
22 provide that the costs allowed to be recovered pursuant to this
23 subsection shall be recovered on a timely basis from the governing
24 body or government energy aggregator that is a municipality or a
25 county, as the case may be; provided, however, the board shall
26 require an electric public utility and gas public utility to recover all
27 reasonable costs pertaining to consolidated billing through
28 traditional rate base, rate of return regulation as provided in Title 48
29 of the Revised Statutes. **[No]** An electric public utility or gas
30 public utility shall not be required to seek recovery of costs for a
31 government energy aggregation program or costs for assisting a
32 governing body considering a government energy aggregation
33 program from the electric public utility's or gas public utility's
34 shareholders or ratepayers.

35 (2) The rules and regulations adopted by the board pursuant to
36 this section shall prohibit an electric public utility or a gas public
37 utility from disqualifying a residential customer who is in arrears to
38 the utility, from eligibility for consolidated billing offered by an
39 electric public utility or a gas public utility if that customer
40 participates in a government energy aggregation program offered by
41 a government aggregator that is a municipality or county.

42 c. As used in this section: "electric public utility," "gas public
43 utility," "government aggregator," "government energy aggregation
44 program," "electric power supplier," and "gas supplier" shall have
45 the same [meaning] meanings as set forth in section 3 of P.L.1999,
46 c.23 (C.48:3-51); and "consolidated billing" shall mean a system of
47 billing that includes on a single bill charges related to distribution

1 services provided by an electric public utility or a gas public utility
2 and charges related to the purchase of electricity or natural gas by
3 an electric power supplier or gas supplier.

4 (cf: P.L.2003, c.24, s.2)

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6 2. This act shall take effect immediately.

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STATEMENT

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11 This bill prohibits an electric public utility or gas public utility
12 (utility) from disqualifying a residential customer who is in arrears
13 to the utility from eligibility for consolidated billing offered by a
14 utility, if that customer participates in a government energy
15 aggregation program offered by a government aggregator that is a
16 municipality or county. A government energy aggregation program
17 is a program and procedure where a municipal or county
18 government, school district, or county college that enters into a
19 written contract with a licensed electric power supplier or a licensed
20 gas supplier for: (1) the provision of electric generation service or
21 gas supply service for its own use or the use of other government
22 aggregators; or (2) if a municipal or county government, the
23 provision of electric generation service or gas supply service on
24 behalf of business or residential customers within its territorial
25 jurisdiction. "Consolidated billing" is defined in the bill to mean a
26 system of billing that includes on a single bill charges related to
27 distribution services provided by a utility and charges related to the
28 purchase of electricity or natural gas by an electric power supplier
29 or gas supplier.

30 This bill encourages residential customers, especially lower-
31 income customers, to participate in government energy aggregation
32 programs by eliminating a barrier to those customers from receiving
33 lower cost energy bills through the program. It is therefore
34 counterproductive to create difficulties for low-income residential
35 customers to participate in government energy aggregation
36 programs.